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ARUNACHAL PRADESH
STATE ELECTRICITY REGULATORY COMMISSION
ITANAGAR

NOTIFICATION

The 15th July, 2026

APSERC (Terms and Conditions for Intra-State Open Access) Regulations, 2026

No. APSERC/NOTIFICATION/57/2026.—In exercise of the powers conferred under Sections 39(2)(d), 40(c), 42(2) and 42(3), 86(1)(c) read with Section 181 of the Electricity Act, 2003 (36 of 2003), and all other powers enabling it in this behalf, and after previous publication, the Arunachal Pradesh State Electricity Regulatory Commission hereby makes the following Regulations, namely—the Arunachal Pradesh Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access) Regulations, 2026.

Prior to this, in line with the provisions of the Electricity (Promoting Renewable Energy Through Green Energy Open Access) Rules, 2022 notified by the Ministry of Power, Government of India, the Commission has notified the APSERC (Green Energy Open Access and Methodology of calculation of charges) Regulations, 2024, which were published in the Arunachal Pradesh Extraordinary Gazette on February 12, 2024. Subsequently, these regulations were amended on 30th April 2024. It is hereby clarified that all provisions relating to grant, operation, charges and other aspects of Green Energy Open Access shall be governed by the aforesaid Arunachal Pradesh Electricity Regulatory Commission (Green Energy Open Access and Methodology of Charges) Regulations, 2024 as amended from time to time.

CHAPTER 1

PRELIMINARY

1. Short Title, Extent and Commencement

- These regulations may be called the Arunachal Pradesh State Electricity Regulatory Commission (Terms and Conditions of Intra-State Open Access) Regulations, 2026.
- These Regulations shall extend to the whole State of the Arunachal Pradesh.
- These regulations shall come into force on the date of publication in the official Gazette.

2. Scope

These regulations shall apply to open access, excluding Green Energy Open Access Transaction, for use of intra-State transmission system and distribution systems in the State, including when such system is used in conjunction with inter-State transmission system.

3. Definitions

- In these regulations, unless the context otherwise requires
 - "Act" means the Electricity Act, 2003 (36 of 2003);
 - "Allotted Capacity" means the power transfer in MW between the specified point(s) of injection and point(s) of drawl allowed to a long-term/medium-term customer on the intra-State transmission system and the expression "allotment of capacity" shall be construed accordingly;
 - "Applicant" means a consumer, trader, distribution licensee or a Generating company who has applied seeking connectivity or open access as the case may be
 - "Billing Demand", for the purpose of these regulations in respect of a Partial Open Access Consumer, will be the higher of the following:
 - Actual Maximum Demand recorded less Open Access Demand availed by Partial Open Access Consumer in the month during a billing cycle;
 - 50% of retained Contract Demand with the Licensee;
 - "Central Commission" means the Central Electricity Regulatory Commission referred to in Section 76 of the Act;

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- (f) **"Commission"** means the Arunachal Pradesh State Electricity Regulatory Commission referred to in Section 82 of the Act;
- (g) **"Consumer"** shall carry the same meaning as in the Act, but shall be restricted to such consumers within the State of Arunachal Pradesh to whom these regulations will apply.
- (h) **"Contracted load"** means the load in KW/HP/KVA (kilo Watt/Horse Power/kilo Volt Ampere) which the distribution licensee has agreed to supply from time to time subject to the governing terms and conditions and is different from the connected load;
- (i) **"Contract Demand"** means the demand in kilovolt ampere ('kVA') or Megavolt ampere ('MVA') as mutually agreed between the Distribution Licensee and the Consumer
- in the agreement for supply of electricity; or
 - through other written communication.
- (j) **"Day"** means a day starting at 00.00 hours and ending at 24.00 hours;
- (k) **"Distribution licensee"** means any person licensed under Part - IV of the Act for distribution and retail supply of electricity in the State of Arunachal Pradesh.
- (l) **"IEGC"** means Indian Electricity Grid Code Specified by Central Electricity Regulatory Commission under clause (h) of sub-section (1) of Section 79 of the Act and as amended from time to time;
- (m) **"Imbalance"** in a time block for a generating station means its total actual generation minus its total scheduled generation and for a consumer or buyer means its total actual drawal minus its total scheduled drawal.
- (n) **"Long-term access"** means the right to use the intra-State transmission system or distribution system for 12 years but not exceeding 25 years.
- (o) **"Medium-term open access"** means the open access for a period exceeding three months but not exceeding three years
- (p) **"Month"** means a calendar month as per the Gregorian calendar;
- (q) **"Nodal agency"** means the nodal agency defined in Regulation 13 of these regulations;
- (r) **"Open access"** means the non-discriminatory provision for the use of transmission lines or distribution system or associated facilities with such lines or system by any licensee or consumer or a generating company in accordance with these regulations and includes long-term access, medium-term open access and short-term open access.
- (s) **"Open access customer"** means a consumer, trader, distribution licensee or a generating company who has been granted open access under these regulations.
- (t) **"Partial Open Access Consumer"** means an Open Access Consumer who maintains any demand with the Distribution Licensee in whose area of supply he is located in order to meet his load requirement.
- (u) **"Reserved Capacity"** means the power transfer in MW between the specified point(s) of injection and point(s) of drawal allowed to a short-term customer on the transmission/distribution system depending on availability of transmission/distribution capacity and the expression "reservation of capacity" shall be construed accordingly.
- (v) **"Short-term open access"** means open access for a period up to one month at a time.
- (w) **"SLDC"** means the State Load Dispatch Centre established under sub-section (1) of Section 31 of the Act;
- (x) **"State Grid Code"** means the State Grid Code specified by the Commission under clause (h) of sub-section (1) of Section 86 of the Act, applicable on the date of commencement of these regulations and as amended from time to time;
- (y) **"State Transmission Utility (STU)"** means the STU as notified by the State Government under sub-section (1) of Section 39 of the Act;
- (z) **"Transmission licensee"** means any person licensed under Part-IV of the Act for transmission of electricity.
- (aa) **"Time Block"** means a period of fifteen minutes or any such shorter duration as may be notified by Central Commission or State Commission, for which Special Energy Meters record specified electrical parameters and quantities, with the first such period starting at 00:00 hours.
- (bb) **"Transmission System"** Segment means a part or whole of the transmission system from the point of injection to the point of drawal
- (cc) **"Wheeling"** means the operation whereby the distribution system and associated facilities of a transmission Licensee or distribution Licensee, as the case may be, are used by another person for the conveyance of electricity on payment of charges to be determined by the State Commission under Section 62 of the Electricity Act 2003;
- (ii) Words and expressions used and not defined in these regulations but defined in the Act or IEGC or the State Grid Code, shall have the meaning assigned to them under the Act or the IEGC or the State Grid Code, as the case may be.

CHAPTER - 2

CONNECTIVITY

4. Connectivity

- (i) Only a consumer having load of 5 MW and above or a Generating Station having capacity of 5 MW and above shall be eligible to obtain connectivity to the intra-State transmission system, unless already connected and shall apply for connectivity, in accordance with the provisions in this chapter.
- (ii) Only a consumer having load of 1 MW to less than 5 MW shall be eligible to obtain connectivity to the distribution system and shall apply for connectivity, in accordance with the provisions in this chapter.
- (iii) Generating Station having capacity of 1 MW to less than 5 MW shall also be eligible to obtain connectivity to the distribution system. In case distribution licensee cannot utilise or consume its generation, then it shall be eligible to obtain connectivity to the intra-state transmission system and shall apply for connectivity, in accordance with the provisions in this chapter.
- (iv) A Generating Station having installed capacity less than 1 MW shall be eligible to obtain connectivity to the Distribution system and shall apply for connectivity as per the provisions of these regulations, unless already connected, in accordance with the provisions in this chapter.

5. Application procedure for Connectivity to intra-State transmission system

- (i) Applicant shall apply to the STU for connectivity as per the methodology prescribed under these regulations.

Provided that the nodal agency for connectivity to the Intra-state transmission system shall be STU.

Provided also that the nodal agency for connectivity to the Distribution System shall be Arunachal Pradesh SLDC.

Provided further that the STU shall provide on its internet website, within 45 days from the notification of these Regulations, the information requirements, procedures, application forms and fees, in downloadable format, necessary for applying for Connectivity or Open Access to its transmission system;

- (ii) The Application shall be accompanied by a non-refundable fee as specified in Table 2 of these regulations depending upon the capacity and period for which open access is availed through demand draft in favor of STU payable at Itanagar.
- (iii) The application for connectivity shall contain details such as, proposed geographical location of the applicant, quantum of power to be interchanged that is the quantum of power to be injected in the case of a generating station including a captive generating plant and quantum of power to be drawn in the case of consumer, with the intra-State transmission system and such other details as may be laid down by the State Transmission Utility in the detailed procedure:

6. Processing of Application and Grant of connectivity to STU

- (i) On receipt of the application, the STU shall, in consultation and through coordination with other agencies involved in the intra-State transmission, process the application and carry out the necessary inter connection study as specified in the CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007 and its amendments.
- (ii) While granting connectivity, the STU shall specify the name of the sub-station or pooling station or switch yard where connectivity is to be granted. In case connectivity is to be granted by looping-in and looping-out of an existing or proposed line, the STU shall specify the point of connection and name of the line at which connectivity is to be granted. The STU shall indicate the broad design features of the dedicated transmission line and the timeframe for completion of the dedicated transmission line.
- (iii) The applicant and all intra-State transmission licensees including the State Transmission Utility shall comply with the provisions of CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007 and its amendments from time to time.
- (iv) The applicant shall sign a connection agreement with the State Transmission Utility or intra-State transmission licensee owning the sub-station or pooling station or switch yard or the transmission line as identified by the STU where connectivity is being granted:

Provided that in case connectivity of a generating station, including captive generating plant or consumer is granted to the intra-State transmission system of an intra-State transmission licensee other than the State Transmission Utility, a tripartite agreement as provided in the CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007 and its amendments, shall be signed between the applicant, the State Transmission Utility and such intra-State transmission licensee.

- (v) The grant of connectivity shall not entitle an applicant to interchange any power with the grid unless it obtains long-term access, medium term open access or short- term open access in accordance with the provisions of these regulations.

- (vi) A generating station, including captive generating plant which has been granted connectivity to the grid shall be allowed to undertake testing including full load testing by injecting its infirm power into the grid before being put into commercial operation, even before availing any type of open access, after obtaining permission of the State Load Despatch Centre, which shall keep grid security in view while granting such permission. Commercial treatment of such infirm power from a generating station or a unit thereof, other than those based on non-conventional energy sources, the tariff of which is determined by the Commission in accordance with APSERC Multi Year Tariff Regulation, 2024. The power injected into the grid from other generating stations as a result of such testing shall be charged at the charges for imbalance determined by the State Commission or UI charges as determined by CERC from time to time (where charges of imbalance have not notified by the Commission).
- (vii) An applicant may be required by the State Transmission Utility to construct a dedicated line to the point of connection to enable connectivity to the grid, unless exempted by the Commission for reasons to be recorded in writing.
- (viii) The STU shall convey its decision on grant of connectivity or otherwise within a period of 60 days from the date of receipt of application.

7. Application procedure for Connectivity to distribution system by a generating station

- (i) All eligible generating stations including a captive generating plant, seeking connectivity to the distribution system, shall apply to the distribution licensee for connectivity as per the methodology prescribed under these regulations

Provided that the nodal agency for connectivity to the distribution system shall be Arunachal Pradesh Load Despatch Centre.

Provided further that every Distribution Licensee shall provide on its official website, within 45 days from the notification of these Regulations or within 60 days from the grant of Licence, whichever is applicable, the information requirements, procedures, application forms and fees, in downloadable format, necessary for applying for Connectivity or Open Access to its Distribution System.

- (ii) The Application shall be accompanied by a non-refundable fee of as specified in Table 1 of these regulations depending upon the capacity and period for which open access is availed through demand draft in favour of Distribution Licensee payable at Itanagar.
- (iii) The application for connectivity shall contain details such as, proposed geographical location of the generating station, quantum of power to be injected and such other details as may be laid down by the distribution licensee concerned in the procedure.

8. Processing of Application and Grant of connectivity to distribution system by a generating station

- (i) On receipt of the application, the distribution licensee shall, in consultation and through coordination with State Transmission Utility, process the application and carry out the necessary inter-connection study as specified in the CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007 and its amendments.
- (ii) While granting connectivity, the distribution licensee shall specify the name of the sub-station or pooling station or switch yard where connectivity is to be granted.
- (iii) The distribution licensee shall indicate the broad design features such as switch yard and interconnection facility up to the point of injection into the Substation of the distribution licensee and the time frame for completion of the same. The cost of creation of these facilities shall be borne by the Generating Company. In cases where augmentation of the distribution licensee's substation is involved, the generating station shall also bear the cost of bay, breaker in the distribution licensee's substation and equipment for interconnection of real time data to SLDC.
- (iv) The applicant and the distribution licensee shall comply with the provisions of CEA (Technical Standards for Connectivity to the Grid) Regulations, 2007 and its amendments.
- (v) The applicant shall sign a connection agreement with the distribution licensee where connectivity is being granted.
- (vi) The grant of connectivity shall not entitle an applicant to interchange any power with the grid unless it obtains long-term access, medium term open access or short-term open access in accordance with the provisions of these regulations.
- (vii) A generating station, including captive generating plant which has been granted connectivity to the distribution system shall be allowed to undertake testing including full load testing by injecting its infirm power into the grid before being put into commercial operation, even before availing any type of open access, after obtaining permission of the State Load Despatch Centre and the distribution licensee, who shall keep grid security in view while granting such permission. Commercial treatment of such infirm power from a generating station or a unit thereof, other than those based on non-conventional energy sources, the tariff of which is determined by the Commission, will be governed by the Arunachal Pradesh State Electricity Regulatory Commission Multi Year Tariff Regulations, 2024. The power injected into the grid from other generating stations as a result of such testing shall be charged at the charges for imbalance determined by the State Commission or UI charges as determined by CERC from time to time (where charges of imbalance have not been notified by the Commission).

CHAPTER - 3**GENERAL PROVISIONS FOR OPEN ACCESS****9. Eligibility for Open Access and conditions to be satisfied**

- (i) Subject to the provisions of these regulations, the licensees, generating companies, captive generating plants and consumers shall be eligible for open access to the intra-State transmission system of the State Transmission Utility or any transmission licensee on payment of transmission and other charges as may be determined by the Commission in accordance with Chapter 5 of these regulations.
- (ii) Subject to the provisions of these regulations, the licensees, generating stations, captive generating plants and consumers shall be eligible for open access to distribution system of a distribution licensee on payment of the wheeling and other charges as may be determined by the Commission in accordance with Chapter - 5 of these regulations.
- (iii) Subject to the provisions of these Regulations, consumers who are connected by Dedicated Feeder/Common Feeder irrespective of their voltage of supply and where there is no operational constraint shall be allowed open access. The consumers who are connected by Common feeder, shall be required to fulfil the criteria for energy accounting and system operation as provided by the State Nodal Agency in the Detailed Procedure. Open Access shall be granted to the consumers connected to the common feeders subject to the condition that the consumer agrees to any restrictions imposed by licensee/STU/SLDC on such feeders. The applicant seeking open access on a common feeder shall make upgradation of the existing energy meters, wherever required, including for the other consumers sharing the feeders as per Open Access Regulation at its own cost. In the event of unforeseen complications requiring the shutdown of common feeders, the petitioner will not claim any compensation referring to financial loss:

Provided that the consumers who are not on independent feeders, shall be allowed open access subject to the condition that they agree to rostering restrictions imposed by utility on the feeders serving them:

Provided further that duties of the distribution licensee with respect to such open access consumers shall be of a common carrier providing non-discriminatory open access as per Section 42 (3) of the Act.

Provided further that when a person, who has established a captive generating plant, opts for open access for carrying the electricity to the destination of his own use, the limitation of 5 MW shall not be applicable.

- (iv) A person having been declared insolvent or bankrupt or having outstanding dues against him for more than two months billing of distribution/transmission licensee at the time of application shall not be eligible for open access.

10. Provision for Existing Entities**(i) Existing Distribution and Trading Licensees**

The Distribution Licensees and Trading Licensees using the intra-State transmission system and the distribution system in the State on the date of coming into force of these Regulations under an existing agreement or arrangement shall continue to avail open access on such transmission and distribution system on the same terms and conditions, for the term of the existing agreement or arrangement on payment of transmission charges, wheeling charges and other charges as may be determined by the Commission from time to time

(ii) Existing customers and generators

The existing customers or generating companies availing open access under agreements on the date of coming into force of these Regulations shall be entitled to continue to avail open access on such transmission and distribution system on the same terms and conditions, for the term of the existing agreement or arrangement on payment of transmission charges, wheeling charges and other charges as may be determined by the Commission from time to time. They shall submit to the SLDC details of capacity utilized, point of injection, point of drawal, duration of availing open access, peak load, average load or such other information as the State Transmission Utility/Transmission Licensee/concerned Distribution Licensee or SLDC may require, within 60 days of coming into force of these Regulations.

11. Criteria for granting long-term open access or medium-term open access or short term open access

- (i) LTOA shall be allowed in accordance with the transmission system planning criteria and the distribution system planning criteria stipulated in the State Grid Code and Distribution Code. Provided, before awarding long-term access, the State Transmission Utility shall have due regard to the augmentation required for the intra-State transmission system.
- (ii) Medium-term open access or short-term open access shall be granted if the resultant power flow can be accommodated in the existing transmission system or the transmission system under execution:

Provided that no augmentation shall be carried out to the transmission system for the sole purpose of granting medium-term open access or short-term open access: Provided further that construction of a dedicated transmission line shall not be construed as augmentation of the transmission system for the purpose of this regulation.

CHAPTER - 4**APPLICATION PROCEDURE AND APPROVAL*****Application Procedure and Approval for Open Access to Consumer*****12. Categories of Open Access Consumers**

The application procedure, application fee and the time frame of processing request by eligible consumers seeking Open Access shall be based on the following criteria:

- (i) System to which connected
 - (a) Intra-State transmission system
 - (b) Distribution system
- (ii) Inter-se location of drawal and injection points
 - (a) Both within the same distribution system
 - (b) Both are within the State but in different Distribution Systems;
 - (c) In different States
- (iii) Duration of Open Access
 - (a) Long term access
 - (b) Medium-term open access
 - (c) Short-term open access

13. Application procedure for Open Access

- (i) All applications for open access shall be made in the prescribed Format (as given in Annexure) and submitted to the Nodal agency in accordance with these regulations. Provide that the nodal agency for Long term access and Medium term open access shall be STU and nodal agency for Short term open access shall be Arunachal Pradesh State Load Despatch Center.
- (ii) In case of a Consumer connected to a Distribution System seeking Inter-State Open Access, the SLDC shall, before giving its consent to the Regional Load Despatch Centre ('RLDC') as required under the CERC Regulations, obtain the consent of the Distribution Licensee concerned in accordance with these Regulations.
- (iii) The nodal agency shall process the application for STOA and MTOA including application fee preferably through online mode. Necessary web-portal functionalities for online application and processing with secured payment gateways shall be established by the Nodal Agency with suitable amendment to the procedures within six months. The software shall necessarily include day or time punching of the complete process and the trails of this process or processing shall also be available in the system. Provided that, till such time the aforesaid web-portal functionalities are developed and made operational, the applicants shall submit applications for STOA and MTOA in offline mode in accordance with the procedure specified by the Nodal Agency.
- (iv) The nodal agency shall acknowledge the receipt of completed application along with the fees paid, to the applicant within 1 working day of receipt of application.
- (v) All applicants seeking open access shall submit an undertaking of not having entered into Power purchase agreement (PPA) or any other bilateral agreement for the capacity (quantum of power) for which open access is sought.
- (vi) Subject to the provisions of these regulations, the Nodal agency, Application fee, Documents to accompany the application and time frame for disposal of application shall be as specified in the following Tables:

Table - 1
Consumer connected to Distribution System

Sl. No.	Period	Inter-se location of drawal and injection point	Nodal Agency	Application Fee (in ₹)		Documents to Accompany the Application	Time frame for Disposal of application (days from the Receipt of application)	Applicable Charges	Applicable Losses
				For capacity of 5 MW and above	For capacity less than 5MW				
1.	Short-Term Open Access	Both within the same Distribution Licensee	SLDC	10,000	5,000	• Proof of payment of Application fee. • PPA or Sale-purchase agreement of power,	• 7 working days in case STOA applied for first time. • 5 working days on subsequent STOA applications.	• Wheeling Charge • Cross Subsidy surcharge, • Additional surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable.	• Distribution loss in kind at relevant voltage level.
2.		Both within the same state but in the area of different distribution licensee	SLDC	10,000	5,000	• Proof of payment of Application fee. • Consent from concerned Distribution Licensee • PPA or Sale-purchase agreement of power,	• 7 working days in case STOA applied for first time. • 5 working days on subsequent STOA applications.	• Transmission Charge • Wheeling Charge • Cross Subsidy surcharge, • Additional surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable	• Distribution loss in kind at relevant voltage level. • Transmission loss in kind (Intra-state)
3.		Injection point in the intra-State transmission system within the State	SLDC	10,000	5,000	• Proof of payment of Application fee. • Consent from concerned Distribution licensees. • PPA or Sale-purchase agreement of power,	• 7 working days in case STOA applied for first time. • 3 working days on subsequent STOA applications.	• Wheeling Charge • Cross Subsidy surcharge, Additional surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable. • Scheduling and system Operating Charges, as Applicable. • Transmission charge (Intra-State)	• Distribution loss in kind at relevant voltage level. • Transmission Loss in kind. (Intra-State)
4.		In different States	RLDC of the region where consumer is located	10,000	5,000	• Proof of payment of Application fee, • Consent from concerned SLDC s and Distribution licensees as applicable	As per Central Commissions Regulation	• Wheeling Charges • Cross Subsidy Surcharge, • Additional Surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable. • Scheduling and System Operating Charges, as	• Distribution loss in kind at relevant voltage level. • Transmission Loss in kind. (Intra-State and Inter State).

1.	Medium-Term Open Access	Both within the same Distribution licensee	STU	50000	25000	• Proof of payment of Application fee, • PPA or Sale-purchase agreement of power, • In case of generating station not already Connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed Before intending date of MTOA.	20 DAYS	• Wheeling Charge • Cross Subsidy surcharge, • Additional surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable.	• Distribution loss in kind at relevant voltage level.
2.		Both within the same state but in the area of different distribution licensee	STU	50000	25000	• Proof of payment of Application fee. • In case of generating station not already Connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed Before intending date of MTOA. • Consent from concerned distribution licensees	20 DAYS	• Transmission Charge(Intra-state) • Wheeling Charge • Cross Subsidy surcharge, • Additional surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable	• Distribution loss in kind at relevant voltage level. • Transmission loss in kind (Intra-state)
3.		Injection point in the intra-State transmission system within the State	STU	100000	50000	• Proof of payment of Application fee. • In case of generating station not already Connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed Before intending date of MTOA. • Consent from concerned distribution licensees	40 DAYS	• Transmission Charge(Intra-state) • Wheeling Charge • Cross Subsidy surcharge, • Additional surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable. • Scheduling and system Operating Charges, as Applicable. • Transmission charge (Intra-State)	• Distribution loss in kind at relevant voltage level. • Transmission Loss in kind. (Intra-State)

4.		In different States	CTU	100000	50000	• Proof of payment of Application fee. • In case of generating station not already Connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed Before intending date of MTOA. • Consent from concerned distribution licensees	As per Central Commissions Regulation	• Transmission Charge (Intra-state & Inter-state) • Wheeling Charges • Cross Subsidy Surcharge, • Additional Surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable. • Scheduling and System Operating Charges, as	• Distribution loss in kind at relevant voltage level. • Transmission Loss in kind. (Intra-State and Inter State).
1.	Long-Term Open Access	Both within the same Distribution licensee	STU	50000	25000	• Proof of payment of Application fee, • PPA or Sale-purchase agreement of power, • In case of generating station not already Connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of LTA	30 DAYS	• Wheeling Charge • Cross Subsidy surcharge, • Additional surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable.	• Distribution loss in kind at relevant voltage level.
2.		Both within the same state but in the area of different distribution licensee	STU	50000	25000	• Proof of payment of Application fee, • PPA or Sale-purchase agreement of power, • In case of generating station not already Connected to grid , documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of LTA	20 DAYS	• Transmission Charge (Intra-state) • Wheeling Charge • Cross Subsidy surcharge, • Additional surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable	• Distribution loss in kind at relevant voltage level. • Transmission loss in kind (Intra-state & Inter-state)

3.		Injection point in the intra-State transmission system within the State	STU	100000	50000	• Proof of payment of Application fee. • In case of generating station not already Connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed Before intending date of LTA. • Consent from concerned distribution licensees	• 120 days where augmentation of transmission system is not required. • 180 days, where augmentation of transmission system is required.	• Transmission Charge (Intra-state) • Wheeling Charge • Cross Subsidy surcharge, • Additional surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable. • Scheduling and system Operating Charges, as Applicable. • Transmission charge (Intra-State)	• Distribution loss in kind at relevant voltage level. • Transmission Loss in kind. (Intra-State)
4.		In different States	CTU	100000	100000	• Proof of payment of Application fee. • In case of generating station not already Connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed Before intending date of LTA. • Consent from concerned distribution licensees	As per Central Commissions Regulation	• Transmission Charges (Intra-state and Inter-state) Wheeling Charges • Cross Subsidy Surcharge, Additional Surcharge, if any • Stand-by charges, if any • Imbalance and Reactive Energy Charges, as applicable. • Scheduling and System Operating Charges, as	• Distribution loss in kind at relevant voltage level. • Transmission Loss in kind. (Intra-State and Inter State).

Table – 2
Consumer connected to intra-State Transmission System

Sl. No.	Period	Inter-se location of drawal and injection point	Nodal Agency	Application Fee (in ₹)		Documents to Accompany the Application	Time frame for Disposal of application (days from the Receipt of application)	Applicable Charges	Applicable Losses
				For capacity of 5 MW and above	For capacity less than 5MW				
1.	Short-Term Open Access	Both within the same State (in the intra-State Transmission system)	SLDC	10000	5000	• Proof of payment of Application fee. • PPA or Sale-purchase agreement of power,	• 7 working days in case STOA applied for first time. • 5 working days on subsequent STOA applications.	• Imbalance and Reactive Energy Charges, as applicable. • Scheduling and system Operating Charges, as applicable. • Transmission Charge (Intra-State), • Wheeling Charge, if applicable (i.e. If fixed charge being paid by consumer could be attributed to wheeling/ distribution network related cost).	• Transmission Loss in kind. (Intra-State).

2.	Medium-Term Open Access	Injection point in the distribution system within the State	SLDC	10000	5000	• Proof of payment of Application fee, • Consent from concerned Distribution licensee. • PPA or Sale-purchase agreement of power,	• 7 working days in case STOA applied for first time. • 5 working days on subsequent STOA applications.	• Wheeling Charges, as applicable. • Imbalance and Reactive Energy Charges, as applicable. • Scheduling and System Operating Charges, as applicable • Transmission Charge (Intra-State).	• Distribution loss in kind at relevant voltage level. • Transmission Loss in kind. (Intra-State).
3.		In different States	RLDC of the region where consumer is located	10000	5000	• Proof of payment of Application fee, • PPA or Sale-purchase agreement of power, • Consent from concerned SLDCs and Distribution licensee as applicable.	As per Central Commission's Regulation	• Imbalance and Reactive Energy Charges, as applicable. • Scheduling and system Operating Charges as applicable. • Transmission Charge (Intra-State and inter-State). • Wheeling Charge, if applicable (i.e. If fixed charge being paid by consumer could be at tributed to wheeling/ distribution network related cost)	• Distribution loss in kind at relevant voltage level, if applicable. • Transmission Loss in kind. (Intra-State and Inter State).
4.		Both within the same State (in the intra-State transmission system)	STU	100000	50000	• Proof of payment of Application fee, • PPA or Sale-purchase agreement of power, • In case of generating station or consumer not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of MTOA.	30 working days	• Imbalance and Reactive Energy Charges, as applicable. • Scheduling and system Operating 30 Charges, as applicable • Transmission Charge (Intra-State). • Wheeling Charge, if applicable (ie. If fixed charge being paid by consumer could be at tributed to wheeling/ distribution network related cost)	• Transmission Loss in kind. (Intra-State).

5.		Injection point in the distribution system within the State	STU	100000	50000	• Proof of payment of Application fee, • PPA or Sale-purchase agreement of power, • In case of Generating station or consumer not already Connected to grid, Documentar y evidence for completion of the connectivity showing that the same shall be completed before intending date of MTOA, • Consent from concerned Distribution licensee.	30 working days	• Wheeling Charges, as applicable, • Imbalance and Reactive Energy Charges, as applicable. • Scheduling and system Operating Charges, as applicable • Transmission Charge (Intra-State).	• Distribution loss in kind at relevant voltage level. • Transmission Loss in kind. (Intra-State).
6.		In different States	CTU	100000	100000	• Proof of payment of Application fee, • PPA or Sale-purchase agreement of power, • In case of generating station or consumer not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of MTOA • Consent from concerned SLDCs and Distribution licensee, as applicable.	As per Central Commission's Regulation	• Imbalance and Reactive Energy Charges, as Applicable • Scheduling and system Operating Charges, applicable. • Transmission Charge (Intra-State and inter-State). • Wheeling Charge, if applicable (i.e. If fixed charge being paid by Consumer could be Attributed to wheeling/ distribution network related cost)	• Distribution loss in kind at relevant voltage level, If applicable. • Transmission Loss in kind. (Intra-State and Inter State).

7.	Long-Term Access	Both within the same State (in the intra-State transmission system)	STU	200000	100000	• Proof of payment of Application fee, • Bank Guarantee, • PPA or Sale-purchase agreement of power, • In case of generating station or consumer not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of LTA.	• 120 days where augmentation of transmission system is not required. • 180 days, where augmentation of transmission system is required.	• Imbalance and Reactive Energy Charges, as applicable. • Scheduling and system Operating Charges, as applicable • Transmission Charge (Intra-State). • Wheeling Charge, if applicable (i.e. If fixed charge being paid by consumer could be at tributed to wheeling/ distribution network related cost)	• Transmission Loss in kind. (Intra-State).
8.		Injection point in the distribution system within the State	STU	200000	100000	• Proof of payment of Application fee, • Bank Guarantee, • PPA or Sale-purchase agreement of power, • In case of generating station or consumer not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of LTA, • Consent from concerned Distribution licensee.	• 120 days where augmentation of transmission system is not required. • 180 days, where augmentation of transmission system is required.	• Wheeling Charges, as applicable, • Imbalance and Reactive Energy Charges as applicable. • Scheduling and system Operating Charges, as applicable • Transmission Charge (Intra-State).	• Distribution loss in kind at relevant voltage level. • Transmission Loss in kind. (Intra-State).

9.		In different States	CTU	200000	200000	• Proof of payment of Application fee, • Bank Guarantee, • PPA or Sale-purchase agreement of power, • In case of generating station or consumer not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of LTA, • Consent from concerned STU and Distribution licensee, as applicable.	As per Central Commission's Regulation	• Imbalance and Reactive Energy Charges, as applicable. • Scheduling and system Operating Charges, as applicable • Transmission Charge (Intra-State and inter-State). • Wheeling Charge, if applicable (i.e. If fixed charge being paid by consumer could be attributed to wheeling/ distribution network related cost)	• Distribution loss in kind at relevant voltage level, if applicable. • Transmission Loss in kind. (Intra-State and Inter State).
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14. Procedure for Long Term Access

- (i) **Involving inter-State transmission system:** Notwithstanding anything contained in clauses (ii) and (iii) herein below, procedure for inter-State long-term Access shall be as per CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 as amended from time to time:

Provided that in respect of a consumer connected to a distribution system seeking inter-State long-term access, the SLDC, before giving its consent to the RLDC as required under the Central Commission's Regulations, shall require the consumer to submit the consent of the distribution licensee concerned.

- (ii) **Involving only intra-State transmission system :** Subject to the provisions of clause (i) herein above, intra-State long-term Access involving intra-state Transmission system shall be in accordance with the provisions of sub-clause (a) to (m) herein below.

- (a) The Nodal Agency shall make available the application form for LTOA to the general public in physical form at its offices and in electronic printable form at its website and the application to the SNA for grant of LTOA shall be made in the format provided in Annexures.
- (b) The application for grant of long-term access shall contain details such as name of the entity or entities from whom electricity is proposed to be procured along with the quantum of power and such other details as may be laid down by the State Transmission Utility in the detailed procedure:

Provided that in case augmentation of transmission system is required, the applicant shall also have to bear such cost of augmentation in the transmission system.

Provided further that in cases where there is any material change in location of the applicant or change by more than 10 percent in the quantum of power to be interchanged using the intra-State transmission system, a fresh application shall be made, which shall be considered in accordance with these regulations.

- (c) The applicant shall submit any other information sought by the nodal agency including the basis for assessment of power to be interchanged using the intra-State transmission system and power to be transmitted to or from various entities or regions to enable the nodal agency to plan the intra-State transmission system in a holistic manner.
- (d) The application shall be accompanied by a bank guarantee of ₹ 10,000 (ten thousand) per MW of the total power to be transmitted. The bank guarantee shall be in favour of the nodal agency, in the manner laid down under the detailed procedure.

- (e) The bank guarantee of ₹ 10,000 (ten thousand) per MW shall be kept valid and subsisting till the execution of the long-term access agreement, in the case when augmentation of transmission system is required, and till operationalization of long-term access when augmentation of transmission system is not required.
- (f) The bank guarantee may be encashed by the nodal agency, if the application is withdrawn by the applicant or the long-term access rights are relinquished prior to the operationalisation of such rights when augmentation of transmission system is not required.
- (g) The aforesaid bank guarantee will stand discharged with the submission of bank guarantee required to be given by the applicant to the State Transmission Utility during construction phase when augmentation of transmission system is required, in accordance with the provisions in the detailed procedure.
- (h) On receipt of the application, the nodal agency shall, in consultation and through coordination with other agencies involved in intra-State transmission system to be used, process the application and carry out the necessary system studies as expeditiously as possible so as to ensure that the decision to grant long-term access is arrived at within the time frame specified in clause 13 (vi) of Chapter 4, of this Regulation herein above.

Provided that no application shall be rejected by the nodal agency without giving opportunity of being heard to the consumer and reasons to be recorded in writing.

Provided that in case the nodal agency faces any difficulty in the process of consultation or coordination, it may approach the Commission for appropriate directions.

- (i) Based on the system studies, the nodal agency shall specify the intra-State transmission system that would be required to give long-term access. In case augmentation to the existing intra-State transmission system is required, the same will be intimated to the applicant.
- (j) While granting long-term access, the nodal agency shall communicate to the applicant, the date from which long-term access shall be granted and an estimate of the transmission charges likely to be payable based on the prevailing costs, prices and methodology of sharing of transmission charges specified by the Commission.
- (k) The applicant shall sign an agreement for long-term access with the State Transmission Utility in case long-term access is granted by the State Transmission Utility, in accordance with the provision as may be made in the detailed procedure. While seeking long-term access to an intra-State transmission licensee, other than the State Transmission Utility, the applicant shall sign a tripartite long-term access agreement with the State Transmission Utility and the intra-State transmission licensee. The long term access agreement shall contain the date of commencement of long-term access, the point of injection of power into the grid and point of drawal from the grid and the details of dedicated transmission lines, if any, required. In case augmentation of transmission system is required, the long-term access agreement shall contain the time line for construction of the facilities of the applicant and the transmission licensee, the bank guarantee required to be given by the applicant and other details in accordance with the detailed procedure.
- (l) Immediately after grant of long-term access, the nodal agency shall inform the State Load Despatch Centre so that it can consider the same while processing requests for grant of short-term open access, received under these regulations.
- (m) On the expiry of the period of long-term access, the same shall stand extended on a written request by the consumer, to the State Transmission Utility, submitted at least six months prior to such expiry, mentioning the period for which extension is required:

Provided that in case no written request is received from the consumer within the timeline specified above, the said long-term access shall stand terminated on the date up to which it was initially granted.

- (iii) **Within same distribution system :** The procedure specified in clause (ii) above shall, mutatis mutandis, apply to cases of long-term access when the point of injection and the point of drawal are located in the same distribution system.

15. Procedure for medium-term open access

- (i) **Involving inter-State transmission system :** Notwithstanding anything contained in clauses (ii) and (iii) herein below, procedure for inter-State medium-term open access shall be as per CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 and its amendments:

Provided that in respect of a consumer connected to a distribution system seeking inter-State medium-term open access, the SLDC, before giving its consent to the RLDC as required under the Central Commissions regulations, shall require the consumer to submit the consent of the distribution licensee concerned.

- (ii) **Involving only intra-State transmission system** : Subject to the provisions of clause (i) herein above, intra-State medium-term open access involving intra-State transmission system shall be in accordance with the provisions of clause (a) to (g) herein below.

- (a) The Nodal Agency shall make available the application form for MTOA to the general public in physical form at its offices and in electronic printable form at its website and the application to the SNA for grant of MTOA shall be made in the format provided in Annexures. Provided, the state nodal agency for Long-term access shall be STU.
- (b) The application for grant of medium-term open access shall contain such details as may be laid down under the detailed procedure and shall, in particular, include the point of injection into the grid, point of drawal from the grid and the quantum of power for which medium-term open access has been applied for.

Provided that in cases where there is any material change in location of the applicant or change by more than 10% in quantum of power to be interchanged using intra-state transmission system, a fresh application shall be made by the applicant in accordance with these regulations.

- (c) The start date of the medium-term open access shall not be earlier than 5 months and not later than 1 year from the last day of the month in which application has been made.
- (d) On receipt of the application, the nodal agency shall, in consultation and through coordination with other agencies involved in intra-State transmission, process the application and carry out the necessary system studies as expeditiously as possible so as to ensure that the decision to grant or refuse medium-term open access is made within the time frame specified in clause 13 (vi) of Chapter 4 of this Regulation herein above:

Provided that no application shall be rejected by the nodal agency without giving opportunity of being heard to the consumer.

Provided that in case the nodal agency faces any difficulty in the process of consultation or coordination, it may approach the Commission for appropriate directions.

- (e) On being satisfied that the requirements specified under clause 9 (2) of these Regulations are met, the nodal agency shall grant medium-term open access for the period stated in the application:

Provided that for reasons to be recorded in writing, the nodal agency may grant medium-term open access for a period less than that sought for by the applicant:

Provided further that the applicant shall sign an agreement for medium term open access with the State Transmission Utility, in accordance with the provision as may be made in the detailed procedure. While seeking medium-term open access to an intra-State transmission licensee, other than the State Transmission Utility, the applicant shall sign a tripartite medium-term open access agreement with the State Transmission Utility and the intra-State transmission licensee. The medium term open access agreement shall contain the date of commencement and end of medium-term open access, the point of injection of power into the grid and point of drawal from the grid, the details of dedicated transmission lines required, if any, the bank guarantee required to be given by the applicant and other details in accordance with the detailed procedure.

- (f) Immediately after grant of medium-term open access, the nodal agency shall inform the State Load Despatch Centre so that it can consider the same while processing requests for short- term open access received under these regulations.
- (g) On expiry of the period of the medium-term open access, the medium-term consumer shall not be entitled to any overriding preference for renewal of the term.

- (iii) **Within same distribution system** : The procedure specified in clause (ii) above shall, mutatis mutandis, apply to cases of medium-term open access when the point of injection and the point of drawal are located in the same distribution system.

16. Procedure for short-term Open Access

- (i) **Involving inter-State transmission system** : Notwithstanding anything contained in clauses (ii) to (iii) herein below, procedure for inter-State short term Open Access shall be as per CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 and its amendments.

Provided the application shall be accompanied by a non-refundable application fee.

Provided that in respect of a consumer connected to a distribution system seeking inter- State short-term open access, the SLDC, before giving its consent to the RLDC as required under the Central Commissions regulations, shall require the consumer to submit the consent of the distribution licensee concerned.

- (ii) **Involving only intra-State transmission system** : Subject to the provisions of clause (i) herein above, intra-State short-term Open Access shall be in accordance with the provisions of sub clause herein below:

(a) **Open Access in advance**

1. Application may be submitted to the Nodal Agency seeking short-term open access upto the fourth month, considering the month in which an application is made being the first month.
2. Separate application shall be made for each month and for each transaction in a month.
3. The application to the Nodal agency shall be on the prescribed form given in [FORMAT ST-1] containing such details as capacity needed, generation planned or power purchase contracted, point of injection, point of drawal, duration of availing open access, peak load, average load and such other additional information as may be required by the Nodal agency. The application shall be accompanied by a non-refundable application fee in cash or by demand draft in favour of the officer so notified by Nodal agency.
4. An application for grant of open access commencing in any month may be submitted in a cover marked Application for Short-Term Open Access in advance up to 15th day of the preceding month.
For example, application for grant of open access commencing in the month of July shall be received up to 15th day of June.
5. Nodal agency shall acknowledge receipt of the application by indicating time and date on acknowledgement to the applicant.
6. A consumer of distribution licensee intending to avail open access shall also furnish a copy of his application to the distribution licensee of his area of supply.
7. Based on the type of transactions Nodal agency shall take a decision on the applications for short-term open access in the manner provided herein below.
8. All applications received under sub-clause (4) above shall be taken up for consideration together and processed as per allotment priority criteria specified under Regulation 20 (Allotment Priority) of these regulations. Provided that the nodal agency shall acknowledge the receipt of application indicating time and date.
9. Nodal agency shall check transaction for congestion of any element (line and transformer) of transmission and distribution system involved in transaction. If the nodal agency perceives congestion of any element of transmission or distribution system involved in the transaction or the capacity sought by consumer for open access in advance for the following month is more than the available capacity, the allocation shall be made through electronic bidding procedure.
10. Nodal agency shall convey grant of open access or otherwise in format [FORMAT-ST2] along with schedule of payments to the consumer latest by 19th day of such preceding month.
11. Nodal agency shall assign specific reasons if open access is denied under sub- clause (10).

(b) **Procedure for Day-Ahead Open Access**

1. An application for grant of day ahead open access may be received by Nodal agency within three days prior to the date of scheduling but not later than 1300 Hours of the day immediately preceding the day of scheduling for day-ahead transaction. For example, application for day-ahead transaction on 25th day of July shall be received on 22nd day or 23rd day or up to 1300 hours on 24th day of that month.
Provided that the telemetry facility (both real-time and AMR) with SLDC is in place and functional and requisite consent from the concerned distribution licensee has been obtained for the period for which open access is sought.
2. Nodal agency shall check for congestion and convey grant of approval or otherwise in the same [FORMAT-ST2] as provided in Annexure. All other provisions of application for short-term open access shall apply.

(c) **Bidding Procedure**

1. If the capacity sought by the consumers for Open Access in Advance for the following month is more than the available capacity or SLDC perceives congestion of any element of transmission and distribution system involved in the transaction, the allocation shall be made through electronic bidding procedure.
2. The decision of SLDC in respect of an expected congestion shall be final and binding.
3. SLDC shall convey information of congestion and decision for invitation of bidding indicating floor price on format [FORMATST3] to the applicants.

4. SLDC shall also display bidding information on its website.
 5. The floor price of transmission and wheeling charges determined on the basis of relevant order of the Commission shall be indicated in FORMAT-ST3.
 6. The Bids shall be accepted on format [FORMAT-ST4] up to the "bid closing time" as indicated in bidding invitation [FORMAT-ST3]. Modification / amendment to a bid, once submitted shall not be entertained.
 7. If any consumer does not participate in bidding process, his application shall be deemed to have been withdrawn and shall not be processed.
 8. SLDC shall not entertain any request for extension of time/date for submission of bids.
 9. The bidders shall quote price (rounded-off to whole number) in denomination in which floor price has been determined.
 10. The quoted price shall be arranged in descending order and allocation of available capacities shall be accorded in such descending order until the available capacity is exhausted.
 11. In case of equal price quoted by two or more consumers, the allocation from the residual available capacity at any stage under sub-clause (10) above shall be made in proportion to capacity being sought by such consumers.
 12. All consumers, in favour of whom full capacities have been allotted, shall pay the highest price obtained from bids.
 13. The consumers, who are allotted less capacity, shall pay the price as quoted by them .
 14. LDC shall reject bid which are incomplete, vague in any manner or not found in conformity with bidding procedure.
 15. The successful bidder, in favour of whom the capacities have been allocated, shall pay transmission charges, wheeling charges, as the case may be, determined by bidding under sub clause (12) or (13) of this clause.
- (d) The reserved capacity by a short-term open access consumer is not transferable to others.
- (e) The capacity available as a result of surrender or reduction or cancellation of the reserved capacity by the State Load Dispatch Centre, may be reserved for any other short-term open access consumer in accordance with these regulations.
- (f) On expiry of the period of the short-term open access, the short-term consumer shall not be entitled to any overriding preference for renewal of the term.
- (iii) **Within same distribution system** : The procedure specified in clause (ii) above i.e. Involving only Intra-state Transmission system, mutatis mutandis, shall apply to cases of short-term open access when the point of injection and the point of drawal are located in the same distribution system.
17. **Consent by STU, SLDC or Distribution Licensee**
- (i) **Inter-State open access** : STU in the case of application for grant of long-term access and SLDC in the case of grant of medium-term open access and short-term open access shall convey its consent or otherwise as per the provisions of CERC (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 as amended from time to time. In case of applicant connected to the distribution licensee, the said distribution licensee shall convey its consent or otherwise within 3 days of receipt of the request of the applicant.
- (ii) **Intra-State Open Access:**
- (a) In respect of a consumer connected to a distribution system seeking open access, such consumer shall be required to submit the consent of the distribution licensee concerned. The distribution licensee shall convey its consent to the applicant by e-mail or fax or by any other usually recognised mode of communication, within three (3) working days of receipt of the application.
- (b) While processing the application from a generating station seeking consent for open access, the distribution licensee shall verify the following, namely-
- Existence of infrastructure necessary for time-block-wise energy metering and accounting in accordance with the provisions of the State Grid Code in force and
 - Availability of capacity in the distribution network.

- (c) Where existence of necessary infrastructure and availability of capacity in the distribution network has been established, the distribution licensee shall convey its consent to the applicant by e-mail or fax or by any other usually recognised mode of communication, within five working days of receipt of the application.
- (d) In case the distribution licensee finds that the application for consent is incomplete or defective in any respect, it shall communicate the deficiency or defect to the applicant by e-mail or fax or by any other usually recognized mode of communication, within three working days of receipt of the application:
- (e) In case the application has been found to be in order but the distribution licensee refuses to give consent on the grounds of non-existence of necessary infrastructure or unavailability of surplus capacity in the distribution network, such refusal shall be communicated to the applicant by e-mail or fax or by any other usually recognized mode of communication, within the period of five working days from the date of receipt of the application, along with reasons for such refusal:
- (f) Where the distribution licensee has not communicated any deficiency or defect in the application within three days from the date of receipt of application, or refusal or consent within the specified period of five working days from the date of receipt of the application consent shall be deemed to have been granted.

18. Consideration of applications from defaulters

Notwithstanding anything contained in these regulations, the Nodal Agency shall be at liberty to summarily reject an application for Open Access on the ground of non-compliance of the provisions of these regulations, more specifically the provisions relating to timely payment of the charges leviable here under.

Application Procedure and Approval for Open Access to eligible entities other than consumers and generating stations connected to distribution system

19. Application by eligible entities other than consumers and generating stations connected to distribution system :

The procedure for submission of the application and processing the same as laid down in this chapter in respect of the consumers shall, mutatis mutandis, be applicable to the electricity trading licensees, distribution licensees and the generating companies connected to the STU as well. The procedure for submission and processing of Open Access application by a generating company in respect of a generating station connected to distribution system has been specified in Chapter 10 herein below

Common provisions for Open Access

20. Allotment Priority

- (i) The priority for allotment of open access in intra-State transmission system shall be decided on the following criteria:
 - (a) A distribution Licensee shall have the highest priority in allotment of open access capacity irrespective of whether the open access request is for long-term, medium-term or short-term.
 - (b) The long-term open access applicants shall have the priority next to the distribution licensee.
 - (c) The medium-term open access applicants shall have the priority next to the long-term open access applicants.
 - (d) The short-term open access applicants shall have the priority next to the medium-term open access applicants.
 - (e) Allotment priority for short-term open access applicants shall be decided subject to capacity availability.
 - (f) An existing open access customer shall have the priority higher than new open access applicants under respective category provided the former applies for its renewal thirty days prior to the expiry of existing term of open access.
 - (g) When the requirement projected by an applicant is more than the available capacity and the said applicant is not able to limit his requirement to the available capacity, the request of applicant having next lower priority shall be taken up for consideration.

CHAPTER - 5

OPEN ACCESS CHARGES

21. Transmission Charges

Open Access customer using transmission system shall pay the charges as stated here under:

- (i) For use of inter-State transmission system as specified by the Central Commission from time to time.
- (ii) For use of intra-State transmission system Transmission charges payable to State Transmission Utility/ transmission licensee by an open access customer for usage of their system shall be determined as under:

Transmission Charges=ATC/ (PLS_TX365) (in ₹/MW-day)

Where,

ATC = Annual Transmission Charges determined by the Commission for the State transmission system for the concerned year.

PLS_T = Peak load projected to be served by the State transmission system in concerned year.

Provided that transmission charges shall be payable on the basis of contracted Capacity/Scheduled Load or actual power flow whichever is higher. For Open Access for a part of a day, the transmission charges shall be payable on pro-rata basis : Provided further that where a dedicated transmission system used for open access has been constructed for exclusive use of an open access customer, the transmission charges for such dedicated system shall be worked out by transmission licensee for their respective systems and got approved by the Commission and shall be borne entirely by such open access customer till such time the surplus capacity is allotted and used for by other persons or purposes.

- (iii) The charges for the use of the Intra-State Transmission System shall be determined and settled monthly.

22. Scheduling and system operation charges

Scheduling and system operation charges shall be payable by the Open Access customers at the following rates:

(i) In respect of inter-State open access

(a) Long-term access and Medium-term open access

- Regional Load Despatch Centre fees and charges including charges for the Unified Load Despatch and Communication Scheme as specified by the Central Commission under Section 28 (4) of the Act.
- State Load Despatch Centre charges as specified by the Commission under sub-section (3) of Section 32 of the Act.

(b) Short-term open access

- Regional Load Despatch Centre and State load dispatch centre charges as specified by the Central Commission.

(ii) In respect of intra-State open access

(a) Long-term access and medium-term open access :

Long-term access and medium-term open access customers shall be liable to of pay SLDC charges determined by the Commission under sub- section (3) of Section 32 of the Act.

(b) Short-term open access :

A composite operating charge @ ₹ 2,000 per day or part of the day shall be payable by a short-term open access customer for each transaction to the SLDC or as determined by the Commission from time to time. The operating charge includes fee for scheduling and system operation, energy accounting, fee for affecting revisions in schedule on bonafide grounds and collection and disbursement of charges.

23. Wheeling Charges:

Wheeling charges payable to distribution licensee, by an open access customer for usage of its system shall be as determined as under:

Wheeling Charges=(ARR-PPC-TC)/(ALS_DX365)(in ₹/MW-Day)

Where,

ARR= Annual Revenue Requirement of the distribution licensee in the concerned year

PPC=Total Power Purchase Cost of distribution licensee in the concerned year

TC = Total transmission charges paid by distribution licensee for State and Inter-State transmission system for the concerned year

ALS_D= Total Average load projected to be served by the concerned distribution system in the concerned year

Provided that Wheeling charges shall be payable on the basis of contracted Capacity/ Scheduled Load or actual power flow whichever is higher.

Provided further that where a dedicated distribution system used for open access has been constructed for exclusive use of an open access customer, the wheeling charges for such dedicated system shall be worked out by distribution licensee for their respective systems and got approved by the Commission and shall be borne entirely by such open access customer till such time the surplus capacity is allotted and used for by other persons or purposes;

Wheeling Charges shall not be applicable in case a Consumer or Generating Station is connected to the Transmission System directly or using dedicated lines owned by the Consumer or Generating Station.

The Wheeling Charges payable by a short-term customer for the use of distribution system shall be calculated on daily basis in terms of actual units wheeled from generating station to destination of use and may be equal to the Wheeling Charges payable by the long-term open access customer and medium-term customer.

[Note: In case an Open Access customer continues to pay the fixed charge and such fixed charge can be attributed to wheeling/distribution network related cost, partly or fully, SERC may provide for adjustment of such fixed charges against the wheeling charges determined as above.]

24. **Cross-Subsidy Surcharge**

In addition to transmission charges and wheeling charges, a consumer availing open access to the transmission system/distribution system shall pay a Cross-Subsidy Surcharge on per unit basis for actual energy drawn through open access. The Open access users, except that availing open access facility to transfer power from their captive generating plants to the destination of their own use, shall pay the (cross-subsidy) surcharge to the distribution licensee of their area, as determined by the Commission from time to time. The amount of surcharge shall be so calculated as to meet the current level of cross subsidy from that category of consumers and shall be paid to the distribution licensee of area of supply where the consumer is located.

Provided, the Cross subsidy surcharge shall be determined by the Commission in accordance with the principles and formula stipulated in the Tariff Policy notified by Central Government under Section 3 of the Act.

25. **Additional Surcharge**

- (i) An open access consumer, receiving supply of electricity from a person other than the distribution licensee of his area of supply, shall pay to the distribution licensee an additional surcharge on the charges of wheeling, in addition to wheeling charges and cross-subsidy surcharge, to meet out the fixed cost of such distribution licensee arising out of his obligation to supply as provided under Sub-Section (4) of Section 42 of the Act.
- (ii) This additional surcharge shall become applicable only if the obligation of the licensee in terms of power purchase commitments has been and continues to be stranded or there is an unavoidable obligation and incidence to bear fixed costs consequent to such a contract. However, the fixed costs related to network assets would be recovered through wheeling charges.
- (iii) The distribution licensee shall submit to the Commission on six monthly basis, a detailed calculation statement of fixed cost which the licensee is incurring towards his obligation to supply. The Commission shall scrutinize the statement of calculation of fixed cost submitted by the distribution licensee and obtain objections, if any, and determine the amount of additional surcharge:
- (iv) Additional surcharge determined on Per Unit basis shall be payable, on monthly basis, by the open access consumers based on the actual energy drawn during the month through open access:

Provided that such additional surcharges shall not be levied in case distribution access is provided to a person who has established a captive generation plant for carrying the electricity to the destination of his own use.

The Additional Surcharge shall be determined in line with the provisions specified in Electricity (Amendment) Rules, 2024 dated 10.01.2024 and amended time to time.

26. **Reactive Energy Charge**

- (i) In respect of open access consumer having a load of 5 MW or above, the payment for the reactive energy charges by open access consumers shall be in accordance with provisions stipulated in the State Grid Code.

[If the reactive energy charges are not specified by the Commission, then the provisions stipulated in the IEGC shall be applicable]

- (ii) In respect of open access consumers of load less than 5 MW, reactive energy charges shall be calculated on Power Factor basis as specified by the Commission in its relevant tariff orders.

27. Standby charges for drawal of power by open access customer from distribution licensee

In cases of outages of generator supplying to open access customer under open access, standby arrangements should be provided by the distribution licensee for a maximum period of 42 days in a year, subject to the load shedding as is applicable to the embedded consumer of the licensee and the licensee shall be entitled to collect tariff under Temporary rate of charge for that category of consumer in the prevailing rate schedule subject to the condition that such tariff shall not exceed the highest consumer retail tariff in the prevailing rate schedule:

Provided that such charge shall not exceed 125% of the normal tariff for that category of consumers. Provided that in cases where temporary rate of charge is not available for that consumer category the distribution licensee shall charge 125% of the normal tariff for that category of consumers.

Provided also that open access customers would have the option to arrange stand-by power from any other source.

CHAPTER - 6

SCHEDULING, METERING, REVISION AND LOSSES

28. Scheduling:

- (i) Notwithstanding anything contained in the succeeding clauses of this regulation, scheduling of inter-State open access transactions shall be as specified by the Central Commission.
- (ii) Subject to the foregoing clause, intra-State open access transactions in respect of consumers of load 1 MW and above and all generating stations irrespective of the capacity shall be scheduled by SLDC in accordance with the provisions of the State Grid Code.
- (iii) There shall be no scheduling required in respect of open access consumer having load of less than 1 MW.

Provided that the generating station from which such consumer has contracted power shall be subjected to scheduling requirements as per the applicable grid code.

Provided further that a Partial Open Access Consumer of a Distribution Licensee and Generating Stations connected to the Distribution System shall submit the schedule to such Distribution Licensee.

29. Metering :

- (i) In case of open access consumer having load of 1 MW and above and all generating stations irrespective of capacity, Special Energy Meters (SEM) shall be installed by the State Transmission Utility or the distribution licensee as the case may be, for and at the cost of the customer. Provided that any existing or prospective Consumer who has not sought Open Access but desiring it shall have the option to install such SEM at his premises.
- (ii) Special Energy Meters installed shall be capable of time- differentiated measurements for time-block-wise active energy and voltage differentiated measurement of reactive energy in accordance with the State Grid Code.
- (iii) Special Energy Meters shall always be maintained in good condition.
- (iv) Special Energy Meters shall be open for inspection by any person authorized by the State Transmission Utility or the State Load Despatch Centre.
- (v) As regards open access consumers having load less than 5 MW, the meter shall be installed by the distribution licensee concerned.
- (vi) In case the meter is provided by the transmission/distribution licensee, the open access customer shall pay for its rent and also provide security deposit.
- (vii) The meter shall be capable of communicating its reading to SLDC on real time basis and protocol for real time monitoring and power flow system shall be adopted by consumers of open access. Metering shall be compatible and can be integrated with SCADA/ EMS of SLDC.
- (viii) The metering code prevailing in the state shall be applicable to the open access customers also.
- (ix) All the open access customers shall abide by the metering standards of CEA.

30. Revision :

Revision of scheduled energy shall be permitted in accordance with the provisions of the State Grid Code as the case may be.

31. Energy Losses :**(i) Transmission losses :****(a) Inter-State transmission :**

- Long-term access and medium-term open access: The buyers shall bear apportioned energy losses in the transmission system in accordance with the provisions specified by the Central Commission.
- Short-term Open Access: The buyers and sellers shall absorb apportioned energy losses in the transmission system in accordance with the provisions specified by the Central Commission.

(b) Intra-State transmission :

- The transmission losses for the intra-State system shall be determined by the Commission in their tariff orders for the applicable year, shall be apportioned in proportion to the actual energy drawal by the open access customers and shall be payable in kind.

(ii) Distribution loss :

The system losses for the distribution system shall be determined by the Commission for various voltage levels in their tariff orders for the applicable year and shall be apportioned in proportion to the actual energy drawal by the open access customers and shall be payable in kind at relevant voltage level.

CHAPTER - 7**IMBALANCE AND SETTLEMENT****32. Imbalance Charge**

- (i) Scheduling of all transactions pursuant to grant of long-term access or medium term open access or short-term open access shall be carried out on day-ahead basis in accordance with the relevant provisions of IEGC for inter-State transactions and in accordance with State Grid Code for intra-State transactions.
- (ii) In case of deviation by open access consumers, the difference between the applicable sanctioned Open Access load and the actual drawal shall be accounted and settled through the APERC ((Deviation Settlement Mechanism and Related Matters) Regulations, 2025 as amended from time to time. In case of underdrawal as a result of non-availability of the distribution system or unscheduled load shedding, the open access consumer shall be compensated by the distribution licensee at the average power purchase cost of the distribution licensee.

[Explanation. –For the purpose of this regulation, unscheduled load shedding means, load shedding during hours other than the hours for which load shedding has been announced by the distribution licensee.]

CHAPTER - 8**COMMERCIAL MATTERS****33. Billing, collection and disbursement**

Billing in respect of the charges payable under these regulations shall be made as per the following procedure:

(i) Inter-State transactions :**(a) Short-term Open Access**

- Collection and disbursement of transmission charges for use of CTU and STU systems and operating charges payable to RLDCs and SLDCs towards short-term open access shall be made by the nodal RLDC in accordance with the procedure specified by the Central Commission.
- The short-term open access customer connected to distribution system of a distribution licensee shall pay to such distribution licensee the charges payable to the distribution licensee within 3 days from the grant of the short-term open access by the nodal agency.

(b) **Long-term access and medium- term open access**

- Billing, collection and disbursement of charges payable to RLDC including Unified Load Despatch and Communication Scheme shall be in accordance with the procedure specified by the Central Commission.
- Bills towards the charges payable to SLDC shall be raised by the STU/SLDC directly to the open access customer connected to STU and to the distribution licensee in respect of the customers connected to the distribution system, before the 3rd working day of the succeeding calendar month.
- Distribution licensee shall raise the bill with the open access customer connected to it within 5 days of receipt of bill from SLDC.
- Open access customer connected to the distribution licensee shall pay the charges within five days of receipt of bill from distribution licensee. The distribution licensee shall disburse the amount payable to STU/SLDC on a monthly basis.
- Open access customer connected to the STU shall pay the bills within five working days of receipt of the bill.

(ii) **Intra-State transactions :**(a) **Short-term Open Access**

- The short-term open access customer shall deposit with SLDC the transmission charges and operating charges within 3 working days of grant of the short- term open access by SLDC.
- In addition to the above, the short-term open access customer connected to distribution system of a distribution licensee shall also pay to SLDC, the charges payable to the distribution licensee within 3 days from the grant of the short-term open access by the nodal agency. Such charges would be disbursed to the distribution licensee on a weekly basis.

(b) **Long-term and Medium-Term open access**

- SLDC, transmission licensees and distribution licensee, where applicable, shall communicate to STU the details of the bills due to them by the 3rd day of the succeeding calendar month. STU shall separately indicate the above charges and raise the bill with the open access customer, together with the charges receivable by it, if any, before the 5th day of the above month. The open access customer shall pay the charges within 7 days from the date of receipt of the bill. STU shall disburse the charges payable to SLDC, transmission licensee and distribution licensee on a monthly basis.

34. **Late payment surcharge**

In case the payment of any bill for charges payable under these regulations is delayed by an open access customer beyond the due date, without prejudice to any action under the Act or any other regulation thereunder, a late payment surcharge at the rate of 1.25% per month shall be levied.

Provided that, in case any open access user using intra-state transmission system, provisions under MoP Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 as amended from time to time, shall be applicable.

35. **Default in payment**

- Non-payment of any charge or sum of money payable by the open access customer under these regulations (including imbalance charges) shall be considered non-compliance of these regulations and shall be liable for action under Section 142 of the Act in addition to action under Section 56 of the Act. The STU or any other transmission licensee or a distribution licensee may discontinue open access after giving customer an advance notice of fifteen days without prejudice to its right to recover such charges by suit.
- In case of default in payment of charges due to the Load Despatch Centre, the Load Despatch Centre concerned may refuse to schedule power to the defaulting open access customer and direct the licensee concerned to disconnect such customer from the grid.

36. **Payment Security Mechanism**

In case of long-term access and medium-term open access, the applicant for open access will open an irrevocable Letter of Credit in favour of the agency responsible for collection of various charges for the estimated amount of various charges for a period of two months.

37. Dispute Resolution

All disputes and complaints relating to open access shall be made to the SLDC, which may investigate and endeavour to resolve the grievance. If the SLDC is unable to redress the grievance, it may be referred to the Commission.

CHAPTER - 9
INFORMATION SYSTEM

38. Information system

The State Load Dispatch Centre/STU shall post respective details on following information on its website in a separate web page titled open access in downloadable format within 3 months of the notification of these Regulations, and also issue a monthly and annual report containing such information.

- (i) The form of application, the manner of applying, and the fee required
- (ii) The form of Connection Agreement;
- (iii) A status report on long-term access or medium-term open access customers indicating:
 - (a) Name of customer;
 - (b) Period of open access granted (date of commencement and date of termination);
 - (c) Point of injection;
 - (d) Point of drawal;
 - (e) Transmission system/distribution system used, and
 - (f) Open access capacity used.
- (iv) A status report on the current short-term open access customers indicating:
 - (a) Name of customer;
 - (b) Period of open access granted (date of commencement and date of termination);
 - (c) Point of injection;
 - (d) Point of drawal;
 - (e) Transmission system/distribution system used, and;
 - (f) Open access capacity used.
- (v) Peak load flows and capacity available including the reserve capacity on all EHV lines and HV lines emanating from EHV substations.
- (vi) The information regarding average loss in transmission and distribution system as determined by respective licensees.
- (vii) List of Open Access applications received with the date of application received, date of application admitted, action taken and status;
- (viii) Details of rejected Applications for Open Access with reasons.

CHAPTER - 10

OPEN ACCESS TO GENERATING STATION CONNECTED TO DISTRIBUTION SYSTEM

- 39. A generating station connected to a distribution system seeking open access shall have to follow, except in respect of the case covered under regulation 40 the same procedure as applicable for a consumer seeking open access under different scenarios, namely long-term access, medium-term open access and short-term open access. Such generating station shall also be liable to pay the same application fee, and other open access charges except the cross subsidy surcharge and additional surcharge as are applicable to a consumer seeking open access.
- 40. A generating station seeking open access only within the area of the same distribution licensee shall make an application in the prescribed format to the distribution licensee.
- 41. The distribution licensee, while processing the application of such a generating station, shall follow the following procedure.
 - (i) While processing the application from a generating station seeking open access, the distribution licensee shall verify the following, namely-
 - (a) Existence of infrastructure necessary for time-block-wise energy metering and accounting in accordance with the provisions of the State Grid Code in force, and
 - (b) Availability of capacity in the distribution network.

- (ii) Where existence of necessary infrastructure and availability of capacity in the distribution network has been established, the distribution licensee shall convey its approval within the timelines indicated in Regulation 13 herein above as applicable to a consumer.
- (iii) In case the distribution licensee finds that the application is incomplete or defective in any respect, it shall communicate the deficiency or defect to the applicant by e-mail or fax or by any other usually recognised mode of communication, within two (2) working days of receipt of the application:
- (iv) In case the application has been found to be in order but the distribution licensee refuses to give approval for open access on the grounds of non-existence of necessary infrastructure or unavailability of surplus capacity in the distribution network, such refusal shall be communicated to the applicant by e-mail or fax or by any other usually recognized mode of communication, within the period of three (3) working days from the date of receipt of the application, along with reasons for such refusal.
- (v) The Generating station shall pay the wheeling charge to the distribution licensee as determined by the Commission. The treatment of deemed generation in case of non-availability of distribution system shall be settled mutually between the generating station and the distribution licensee.

CHAPTER - 11

MISCELLANEOUS

42. Under Utilisation or Non-Utilisation of open access capacity in intra-State transmission system

- (i) **Long-term access** : A long-term customer may relinquish the long-term access rights fully or partly before the expiry of the full term of long-term access, by making payment of compensation for stranded capacity as follows:-
 - (a) Long-term customer who has availed access rights for at least 12 years
 - Notice of one (1) year If such a customer submits an application to the State Transmission Utility at least 1 (one) year prior to the date from which such customer desires to relinquish the access rights, there shall be no charges.
 - Notice of less than one (1) year If such a customer submits an application to the State Transmission Utility at any time lesser than a period of 1 (one) year prior to the date from which such customer desires to relinquish the access rights, such customer shall pay an amount equal to 66% of the transmission charges for the stranded transmission capacity for the period falling short of a notice period of one (1) year.
 - (b) Long-term customer who has not availed access rights for at least 12 (twelve) years such customer shall pay an amount equal to 66% of the estimated transmission charges (net present value) for the stranded transmission capacity for the period falling short of 12 (twelve) years of access rights:

Provided that such a customer shall submit an application to the State Transmission Utility at least 1 (one) year prior to the date from which such customer desires to relinquish the access rights:

Provided further that in case a customer submits an application for relinquishment of long-term access rights at any time at a notice period of less than one year, then such customer shall pay an amount equal to 66% of the estimated transmission charges (net present value) for the period falling short of a notice period of one (1) year, in addition to 66% of the estimated transmission charges (net present value) for the stranded transmission capacity for the period falling short of 12 (twelve) years of access rights.
 - (c) The discount rate that shall be applicable for computing the net present value as referred to in sub-clause (a) and (b) of clause (1) above shall be the discount rate to be used for bid evaluation in the Central Commissions Notification issued from time to time in accordance with the Guidelines for Determination of Tariff by Bidding Process for Procurement of Power by distribution Licensees issued by the Ministry of Power.
 - (d) The compensation paid by the long-term customer for the stranded transmission capacity shall be used for reducing transmission charges payable by other long-term customers and medium-term customers in the year in which such compensation payment is due in the ratio of transmission charges payable for that year by such long-term customers and medium-term customers.
- (ii) **Medium-term Open Access customers** : A medium-term open access customer may relinquish rights, fully or partly, by giving at least 30 days prior notice to the nodal agency:

Provided that the medium-term open access customer relinquishing its rights shall pay applicable transmission charges for the period of relinquishment or 30 days whichever is lesser.

(iii) **Short-term open access customer :**

- (a) The short-term open access schedules accepted by the nodal agency in advance or on first-come-first-served basis may be cancelled or revised downwards on an application to that effect made to the nodal agency by the short-term open access customer:

Provided that such cancellation or downward revision of the short-term open access schedules shall not be effective before expiry of a minimum period of two (2) days.

Provided further that the day on which notice for cancellation or downward revision of schedule is served on the nodal agency and the day from which such cancellation or downward revision is to be implemented, shall be excluded for computing the period of two (2) days.

- (b) The person seeking cancellation or downward revision of short-term open access schedule shall pay the transmission charges for the first two (2) days of the period for which the cancellation or downward revision of schedule, as the case may be, has been sought, in accordance with the schedule originally approved by the nodal agency, and thereafter in accordance with the revised schedule prepared by the nodal agency during the period of such cancellation or downward revision.
- (c) In case of cancellation, operating charges specified in Regulations 22 of these regulations shall be payable for two (2) days or the period of cancellation in days, whichever is less.

43. **Computation of capacity availability for open access :**

- (i) The capacity available for the open access shall be computed for each transmission segment and for every sub-station by the STU following the methodology given below:

- (a) **Available open access capacity of a transmission system Segment: = (DC-SD-AC) + NC - ND**

where,

DC= Designed capacity of the transmission segment in MW,

SD= Sustained demand (peak load experienced) in MW recorded in the segment,

AC = Already allotted capacity, but not availed in MW,

NC = New capacity in MW expected to be added and

ND = New Demand expected to be added.

- (b) **Available open access capacity of a sub-station:= (TC-SP-AC) +NC-ND**

where,

TC= Transformer capacity of the substation in MVA,

SP= Sub-station peak in MVA,

AC= Already allotted capacity but not availed in MVA, New transformer capacity in MVA expected to be added

NC=New Transformer capacity in MVA expected to be added and

ND= New Demand expected to be added.

- (c) The STU shall update these values on monthly basis on the first calendar day of the month and publish it in their website.

- (ii) The appropriate distribution licensee shall determine the available capacity for allotment for the portion of the distribution system over which open access has been requested for.

44. **Curtailment Priority :**

When, because of constraints or otherwise, it becomes necessary to curtail the open access service of the customers, subject to the requirements of State Grid Code, the open access to a distribution licensee shall be the last to be curtailed. Among others, short-term open access customers shall be curtailed first, followed by the medium-term open access customers followed by long-term open access customers. SLDC shall frame guidelines for curtailment of open access customers.

45. **Powers to Remove Difficulties :**

If any difficulty arises in giving effect to any of the provisions of these regulations, the Commission may by general or special order, direct the State Transmission Utility, State Load Dispatch Centre, intra-State licensees and the open access customer, to take such action, as may appear to the Commission to be necessary or expedient for the purpose of removing difficulties.

46. **Repeal and Savings :**

Save as otherwise provided in these Regulations, the Arunachal Pradesh State Electricity Regulatory Commission (Terms and Conditions of Intra-State Open Access) Regulations, 2012 and its amendments shall stand repealed from the date of commencement of these Regulations. Notwithstanding such repeal, anything done or any action taken or purported to have been done or taken including any procedure, minutes, reports, confirmation or declaration of any instrument executed under the repealed regulations (APSERC (Terms and Conditions of Intra-State Open

Access) Regulations, 2012) shall be deemed to have been done or taken under the relevant provisions of these Regulations.

47. Powers to Amend :

The Commission may from time to time add, alter, modify or amend any provisions of these regulations after following the necessary procedures.

Dibyatanu Sengupta
Secretary (i/c)
Arunachal Pradesh
State Electricity Regulatory Commission,
Itanagar.

FORMATS for Short-Term
FORMAT - ST1

APPLICATION FOR GRANT OF SHORT-TERM OPEN ACCESS
(to be submitted by the customer to SLDC)

To : Nodal Officer, APSLDC

1.	Customer Application No.	<self-generated by customer>	Date	
2.	Period of Transaction	LESS THAN OR EQUAL TO 1 MONTH/day-ahead>		
3.	Nature of Customer*	<seller/buyer/captive user/trader (on behalf of seller/buyer/captive user)>		

<*In terms of power transfer>

4.	Customer Name			
5.	Registration Code		Valid up to	

<Registration code shall be as provided by SLDC>

6	Details of Transaction Party's to Grid		
		Injecting Entity	Drawee Entity
	Name of Entity		
	Status of Entity*		
	Utility in which it is Embedded		

<*In terms of ownership-State Utility/CPP/IPP/ISGS/Discom/Consumer/specify, if any other>

7.	Details of Injecting/Drawee Connectivity with intra-State System		
		Injecting Entity	Drawee Entity
	Name of Sub-station	Transmission	
		Distribution	
	Voltage Level	Transmission	
		Distribution	
	Name of Licensee (Owner of S/S)		
	Intervening intra-State Licensee		
	Intervening inter-State Licensee		

<Distribution license, if required, may treat interface periphery as its connectivity points>

8.	Open Access Sought for (Period from date.....to date.....)					
	Date		Hours		Capacity	
	From	To	From	To	MW*	
9.	Details of PPA/PSA/MoU					
	Name & Address of Parties		Date of PPA/PSA/MoU	Validity Period		Capacity
	Seller	Buyer		Commencement	Expiry	MW*
10.	Details of Non-Refundable Application					
	Bank Details	Instrument Details			Amount (₹)	
		Type (Draft/Cash)	Instrument No.	Date		
	I hereby authorize APSLDC to process said application, in case open access capacity allotted, for day- ahead scheduling in accordance with the provisions of intra-State ABT.					
12.	Declaration					
	All Entities/Utilities to transaction shall abide by provisions of the Electricity Act 2003 (the Act), SERC (Terms and Conditions for Intra State Open Access) Regulations and any other relevant regulation/order/code as amended from time to time.					

<MW* at point of injection>

Place

Signature (with stamp)

Date

Name and Designation

Enclosures :

- (i) Non-refundable application fee by Demand draft or cash receipt (if payment by cash).
- (ii) Self-certified copy of PPA/PSA/MoU entered between the parties (buyer and seller) of transaction stating contracted power, period of transaction, drawal pattern, point(s) of injection and drawal etc.
- (iii) Self-certified copies of concurrence of STU and/or transmission licensee and/or distribution licensee. (If period of transaction is of three months and more)
- (iv) If any other

Copy to along with relevant enclosures [except (1) & (2)] :

- (1) The transmission licensee involved in transaction.
- (2) The distribution licensee involved in transaction or as per clause 14.8 of procedure.
- (3) Officer in charge of transmission substation involved in transaction.
- (4) Officer in charge of distribution substation involved in transaction.
- (5) Any other concerned.

For use of SLDC (with Reference of Enrolment of Application)	
SLDC Reference ID No.	
Nodal SLDC Approval No.	< if approved >
Or Reason of Refusal* (If Refused)	

< *SLDC may also enclose supporting documents for the reasons of refusal duly signed on each page>

FORMATS for Short-Term

ACKNOWLEDGEMENT
(for office use only)

APPLICATION FOR GRANT OF SHORT-TERM OPEN ACCESS

(A) <to be filled by the customer>

1.	Customer Application No.	<self generated by customer>	Date	
2.	Period of Transaction	LESS THAN OR EQUAL TO 1 MONTH/day-ahead>		
3.	Nature of Customer*	<seller/buyer/captive user/trader (on behalf of seller/buyer/captive user)>		

<*In terms of power transfer>

4.	Customer Name			
5.	Registration Code		Valid up to	

<Registration code shall be as provided by SLDC>

(B) <to be filled by SLDC >

Date and Time of Receipt of Application	
---	--

Place

Signature (with stamp)

Date

Name and Designation

.....

ACKNOWLEDGEMENT

(to be issued by SLDC to the customer immediately on receipt of application duly filled in)

APPLICATION FOR GRANT OF SHORT-TERM OPEN ACCESS

(A) <to be filled by the customer>

1.	Customer Application No.	<self-generated by customer>	Date	
2.	Period of Transaction	LESS THAN OR EQUAL TO 1 MONTH/day-ahead>		
3.	Nature of Customer*	<seller/buyer/captive user/trader (on behalf of seller/buyer/captive user)>		

<*In terms of power transfer>

4.	Customer Name			
5.	Registration Code		Valid up to	

<Registration code shall be as provided by SLDC>

(B) <to be filled by SLDC >

Date and Time of Receipt of Application	
---	--

Place

Signature (with stamp)

Date

Name and Designation

N.B.: This counterfoil may be scored out and issued to the customer

FORMATS for Short-Term
FORMAT-ST2

APPROVAL FOR SHORT-TERM OPEN ACCESS
(to be issued by SLDC)

Nodal SLDC Approval No	/(R-0)	Date	
------------------------	--------	------	--

<‘R-O’ states original approval with revision no.-zero>

1.	Customer Application No.	<as provided by customer on FORMAT-ST1>	Date	
2.	Period of Transaction	LESS THAN OR EQUAL TO 1 MONTH/day-ahead>		
3.	Nature of Customer*	< seller/buyer/captive user/trader (on behalf of seller/buyer/captive user)>		

<*In terms of power transfer>

4.	Customer Name			
5.	Registration Code		Valid up to	

6.	Details of Transaction Party's to Grid		
		Injecting Entity	Drawee Entity
	Name of Entity		
	Status of Entity*		
	Utility in which it is embedded		

<*In terms of ownership-State Utility/CPP/IPP/ISGS/Discom/Consumer/specify, if any other>

7.	Details of Injecting/Drawee Connectivity with intra-State System			
			Injecting Entity	Drawee Entity
	Name of Sub-station	Transmission		
		Distribution		
	Voltage level	Transmission		
		Distribution		
	Name of Licensee (Owner of S/S)			
	Intervening intra-State Licensee			
	Intervening inter-State Licensee			

<Distribution license, if required, may treat interface periphery as its connectivity points>

8.	Open Access Approved for (Period from date.....to date.....)						Revision No.	0
	Month	Date		Hours		Capacity (MW)		MWh
		From	To	From	To	Applied	Allotted	
						Total MWh		

9	Details of Bidding <only in case of Bidding>					
	Details of Intra-State System	Date		Hours		Applicable Rate (₹/kWh)
		From	To	From	To	
	Transmission System					
	Distribution System					

10. The approved transaction shall be in corporate in day-a head scheduling in accordance with the provisions of intra-State ABT/APPC. <only in case of approval >

11. Please submit following to SLDC with in the manner as specified in procedure: < only in case of approval >

- (a) SLDC Fee Amount ₹ Due Date:
- (b) Security Amount ₹ Due Date:

12. The approval is subject to provisions of SERC (Intra State Open Access) Regulations and any other relevant regulation/order/code as amended and applicable from time to time. <only in case of approval >

13. No approval is being granted on account of <only in case of rejection>

<SLDC shall convey specific reasons if open access is denied and may also enclose supporting documents to support the same duly signed on each page >

PlaceSignature (with stamp)

DateName and Designation

- Enclosures :
- (1) Schedule of payments<only in case of approval>
- (2) If any other
- Copy to along with enclosures :
- (1) Customer
- (2) The transmission licensee involved in transaction.
- (3) The distribution licensee involved in transaction

- (4) Officer in charge of transmission substation involved in transaction.
- (5) Officer in charge of distribution substation involved in transaction.
- (6) Any other concerned.

FORMATS for Short - Term

ENCLOSURE to FORMAT - ST2

SCHEDULE OF PAYMENTS

(to be enclosed for each month by SLDC along with FOMAT-ST2)

Nodal SLDC Approval No	/(R-0)	Date	
------------------------	--------	------	--

<'R-O' states original approval with revision no.-zero>

1.	Customer Application No.	<as provided by customer on FORMAT-ST1>	Date	
2.	Period of Transaction	LESS THAN OR EQUAL TO 1 MONTH/day-ahead>		
3.	Nature of Customer*	< seller/buyer/captive user/trader (on behalf of seller/buyer/captive user)>		

<*In terms of power transfer>

4.	Customer Name			
5.	Registration Code		Valid up to	

6.	Tentative* Monthly Payment Schedule for Short-Term Open Access Charges (Period: dateto date)			Month	
	Payment Chargeable for	Rate (₹/kWh)	MWh	Total (₹)	
	(1) Intra-State Network				
	(a) Transmission Charges				
	Concerned Transmission Licensee				
	Intervening intra-State Licensee (if any)				
	(b) Wheeling Charges				
	Concerned Distribution Licensee				
	Intervening intra-State Licensee (if any)				
	(c) Surcharge				
	concerned Distribution Licensee				
	(d) Additional Surcharge				
	Concerned Distribution Licensee				
	(e) SLDC Charges				
	SLDC				
	(2) Inter-State Network				
	Transmission Charges				
	Intervening inter-State Licensee (if any)				
	Total Monthly Payment Amount (₹)				

Place

Signature (with stamp)

Date

Name and Designation

*Tentative on the basis of MWh mentioned in application which may vary on actual operation

CONGETION, INFORMATION AND INVITATION OF BIDS
(to be invited by SLDC)

SLDC Bidding Invitation No..... Date :.....

1.	Customer Application No.	<as provided by customer on FORMAT-ST1>	Date	
2.	Period of Transaction	LESS THAN OR EQUAL TO 1 MONTH/day-ahead>		
3.	Nature of Customer*	<seller/buyer/captive user/trader (on behalf of seller/buyer/captive user)>		

<*In terms of power transfer>

4.	Customer Name			
5.	Registration Code		Valid up to	

6. The anticipated congestion (transformer and electric line/link) is as follow:

Network Corridor		Congestion Period				Margin/ Capacity Available	Total Capacity Applied by all the Customers
Sub-station with Transformation Capacity	Electric Line/Link With Capacity	Date		Hours			
		From	To	From	To		
Intra-State Transmission System							
Intra-State Distribution System							
Inter-State Transmission System							

7. In view of above please submit bid on format [FORMAT-ST4]. The details for bidding are here under:

(a) Bid Invitation Date						Time	
(b) Bid Submission Date						Time	
(c) Bid Opening Date						Time	
(d) Bids Invited for							
Intra-State Network Corridor		Congestion Period				Margin/Capacity Available For Bidding	Floor Price
Sub-station	Electric Line/Link	Date		Hours			
		From	To	From	To		
Name of Transmission System							
Name of Distribution System							

8. In case of non-submission of bid, application shall be deemed to have been withdrawn and shall not be processed.

Place
Date
Signature (with stamp)
Name and Designation
To : Customers with their reference's <as provided by customers at Sl. No.1 on FORMAT-ST 1>

BID PROPOSAL

(to be submitted by the customer to SLDC)

Ref : SLDC Bidding Invitation No..... Date :

To:..... (SLDC),

1.	Customer Application No.	<as provided by customer on FORMAT-ST1>	Date	
2.	Period of Transaction	LESS THAN OR EQUAL TO 1 MONTH/day-ahead>		
3.	Nature of Customer*	<seller/buyer/captive user/trader (on behalf of seller/buyer/captive user)>		

<*In terms of power transfer>

4.	Customer Name			
5.	Registration Code		Valid up to	

6. In reference to above bidding invitation, I hereby submit my bid as follows:

Bidding Details as provided by SLDC								Bid Price to be Quoted By Bidder
Intra-State Network Corridor		Congestion Period				Margin/ Capacity Available For Bidding	Floor Price	
Sub-station	Electric Line/Link	Date		Hours				
		From	To	From	To	MW	Paise./ KWh	Paise/ KWh*
Name of Transmission System								
Name of Distribution System								

<*Bidder shall quote price (rounded-off to whole number) in denotation of floor price>

7. I do hereby agree that determined bid price (s) shall be transmission and/or wheeling charges.

Place

Signature (with stamp)

Date

Name and Designation

Application form for LTOA/MTOA
(to be submitted by the Open Access Applicant to STU)

Application No. Date:

- (1) Name of the Applicant:
- (2) Address for Correspondence:
 - (a) Phone Number:
 - (b) Fax No.
 - (c) Email No.
- (3) Applicant Type : (Buyer/Seller/Trader/Captive Generating Station)
- (4) Agreement/MOU/Consent Letter Details :

With	Reference No.	Date	Valid Up to	Maximum Demand (MW)
Buyer				
Seller				

- (5) Coordinator Details:

Name :		
Designation		
Phone Numbers :	(Office)	(Residence)
	(Fax)	(Mobile)
	Email ID:	

- (6) Type of Open Access : (Captive or Third Party)
(If captive usage, provide Chartered Accountant Certificate, exhibiting capital structure and compliance with regard to requirements under the Electricity Act, 2003 read with the Electricity Rules, 2005)
- (7) Details of Power Transfer requirement
 - (a) Quantum of power to be transmitted (MW)
 - (b) Peak load to be transferred (MW)
 - (c) Average load to be transferred (MW)
- (8) Expected date of Commencement of Open Access:
- (9) Open Access Period Required

Period		Time		Capacity (MW)
From Date	To Date	From Hours	To Hours	

- (10) Details of Injection Point : (Repeat for every Injection Point)

Name of injecting utility/party/Generating Station	
--	--

Type and generating capacity	
Voltage level	
Point of injection (Name of SS-distribution/ transmission Licensee)	
Name of location and DISCOM in whose area located	
Metering arrangement	
Meter and CT/PT details (Main, Check, Standby)	
(a) Class of Accuracy with Sl. No. and Make	
(b) TD Interval	
(c) Parameters	
(i)	
(ii)	
(iii)	
(iv)	

(11) Details of Drawal Point (Drawal utility/Consumer details):

Name of the Open Access user	
Point of exit	
Voltage level	
Source of feeding for Exit Point (Name of SS -)	
Name of location and DISCOM in whose area located	
Metering arrangement – Meter details	
(a) Class of Accuracy	
(b) TD Interval	
(c) Parameters	
(i)	
(ii)	
(iii)	
(iv)	

(12) Is the Consumer at the drawal point an existing Consumer of Distribution Licensee: (Yes/No)
 (If yes provide the Consumer number and Contracted Maximum Demand (CMD), Category, Whether the Open Access is for partial load or for full load)

(13) Details of PPAs/Contracts and MOU

(a)	For Power to be injected	
(b)	For Power to be Drawn	
(c)	For balancing and Mismatch Power requirement	
(d)	For Inter-State Transmission Open Access if involved	
(e)	Agreement with traders if any in above transaction	

(14) In case of Generating Station

(a)	Name of the Promoter	
(b)	Generation Capacity	
(c)	Location of the Generation plant	
(d)	No. of Units and Capacity of each unit	
(e)	Type of Fuel	
(f)	Base load station or peaking load station	
(g)	If peaking load, then what is the estimated hours of running	
(h)	If it is a hydro plant, then whether is a Run of the river/Reservoir/Multipurpose/Pump Storage, MU generation in a year in case of Hydro plant	
(i)	Specify the step-up generation voltage 400 kV or 220 kV or any other voltage	
(j)	In case of Hydro Station, whether it is an identified project of CEA	

(15) Details of Application Fee (Non-refundable):

(a)	Name of the Bank	
(b)	Draft No.& Date	
(c)	Amount	
(d)	Payable at Bank	

(16) Any other Information:

Place :

Signature of the Applicant
(with stamp)

Date :

Name and Designation
